

# Perspectives



#### What Have We Done?

- 1974 Warren-Alquist Act in California
  - Established California Energy Commission (CEC)
- 1975 Energy Policy and Conservation Act
  - U.S. Department of Energy's Appliance and Equipment Standards Program was authorized by Congress





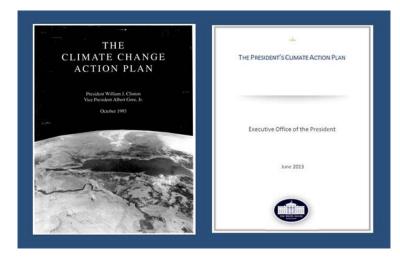


#### What Are We Doing Now?

 2006 – CA's Global Warming Solutions Act

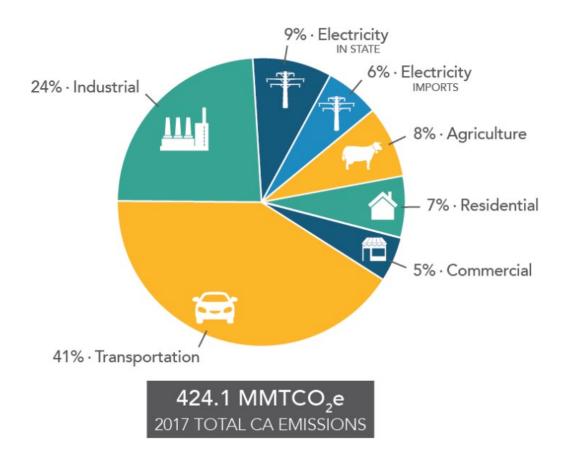


- 2013 Climate Action Plan by President Obama
  - Reducing carbon pollution by 3 billion metric tons cumulatively by 2030 through energy conservation standards



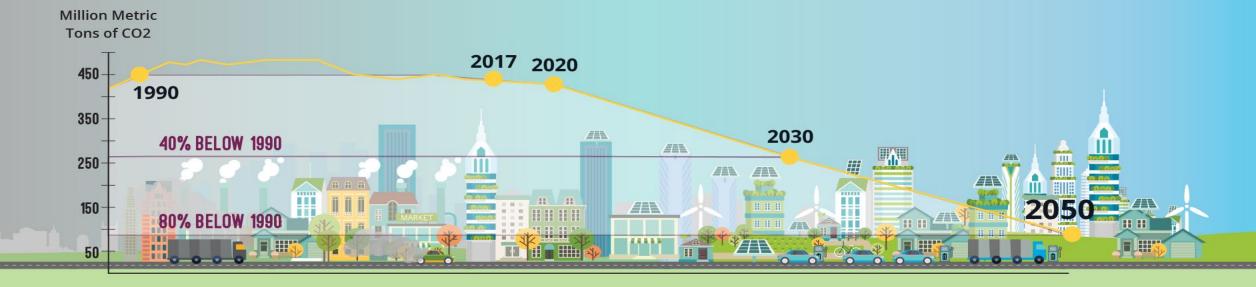
# Challenge: CA emits 424 Million Metric Tons of CO<sub>2</sub> A year\*

2017 GHG Emissions by Main Economic Sector

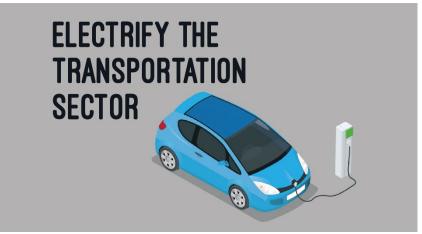


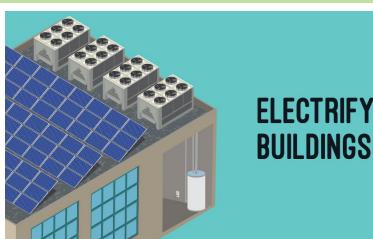
[Image: CA Air Resources Board]

#### SCE's Clean Power & Electrification Pathway

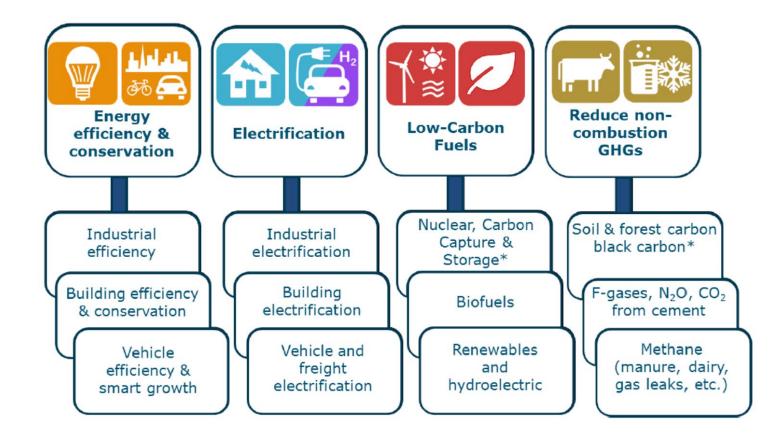








#### Pillars of Decarbonization



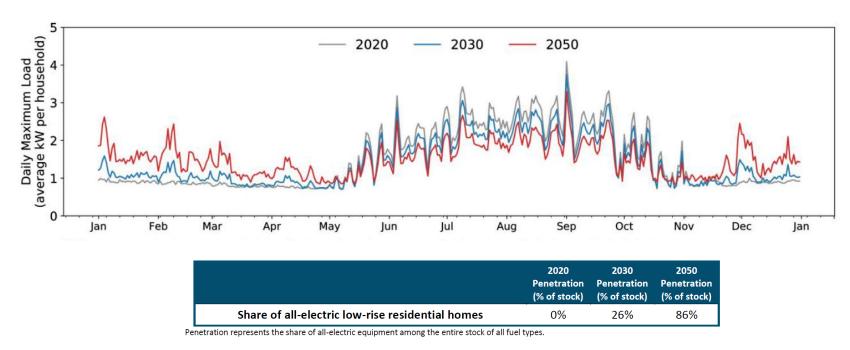
Building electrification is a cost-effective approach to meeting California's GHG reduction goals

- SCE's Clean Power Pathway (November 2017) identifies electrification of space and water heating as a cost-effective component of an economy-wide approach to meet California's goals.
- E3's "Deep Decarbonization in a High Renewables Future" (May 2018) identifies heat pumps in the loading order of cost effective GHG abatement measures.
- E3's "Residential Building Electrification in California" (April 2019) shows customer cost savings with electrification.



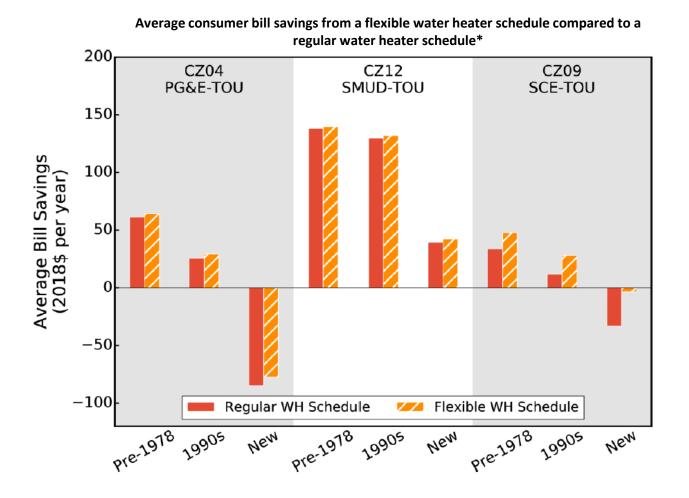
How do we achieve the benefits of building decarbonization without negatively impacting the grid?

# High electrification of residential buildings is expected to improve the grid load factor without exacerbating the peak\*



- Slightly lower summer peak due to greater cooling efficiency with HVAC heat pump vs. A/C compressor
- Increased winter demand remains below summer peak demand levels under Typical Meteorological Year (TMY) weather conditions modeled
- Electrification contributes to a better utilization of the bulk power grid, as residential building load factor increases from 19% in 2018 to 26% in 2050
- · Localized impacts at regional and distribution-level need to be further studied

# Appropriate TOU rates can encourage customers to use flexible water heating schedules

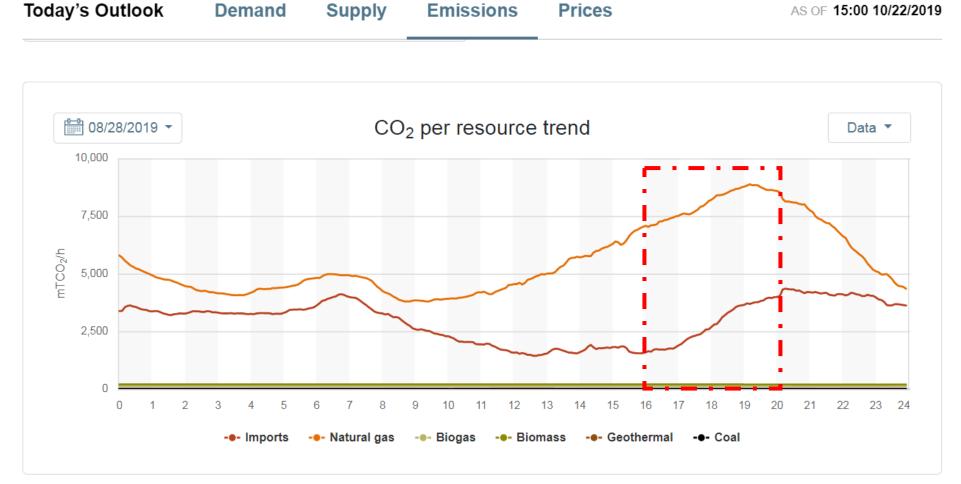


<sup>\*</sup>Assumes water heater runs at minimal power during the peak TOU hours and shifts the water heating to off-peak TOU hours

- Customer bill savings of flexible water heating are highest under the SCE TOU-4-9 rate structure due to the large TOU differentiation (\$0.12/kWh) in winter.
- Flexible water heating schedules generate little bill savings under PG&E and SMUD TOU rates, given the small difference (<\$0.04/kWh) between on-peak and off-peak
- New rate designs that encourage the use of flexible water heating would have larger differences in TOU periods, particularly in winter when water heating demands are higher.

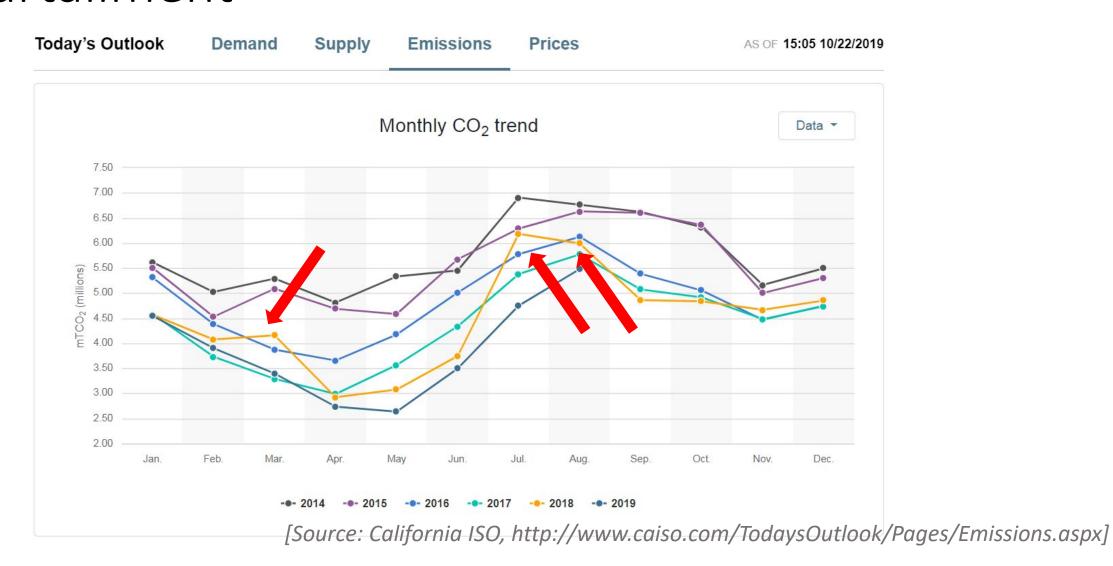
# Challenges and Opportunities

#### GHG Emissions per Fuel Type

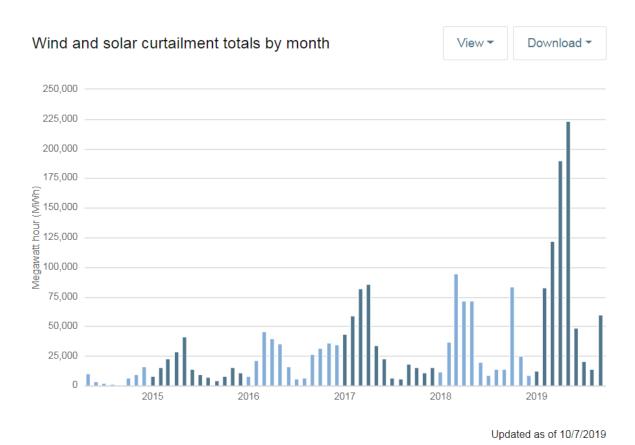


[Source: California ISO, http://www.caiso.com/TodaysOutlook/Pages/Emissions.aspx]

# Grid is getting greener... with a challenge: curtailment



#### Perspective: Curtailment

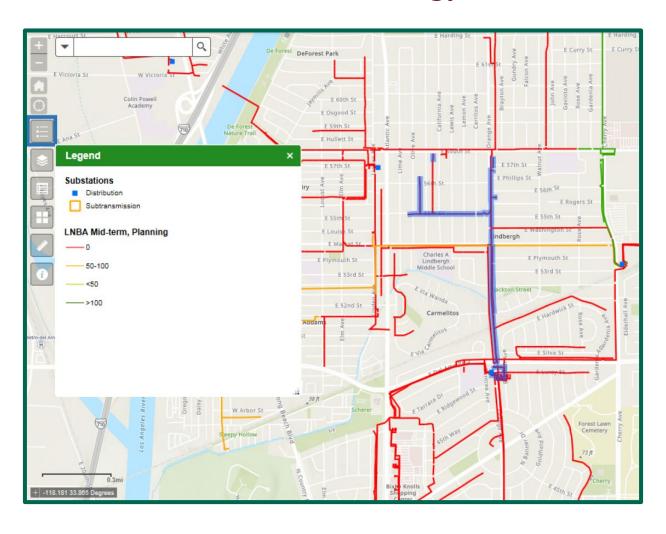


[Source: http://www.caiso.com/informed/Pages/ManagingOversupply.aspx]

## Values

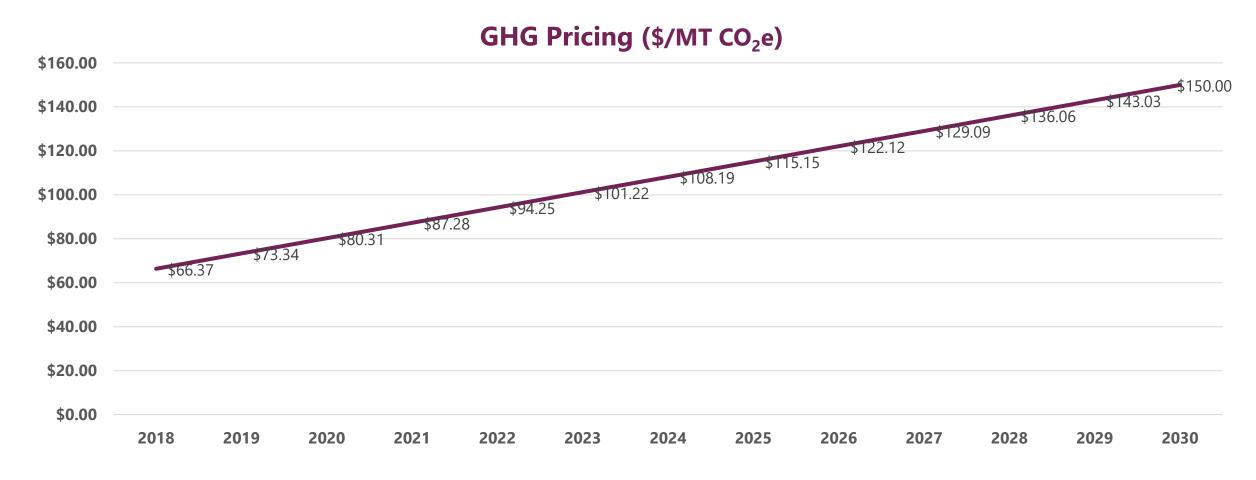
#### **Grid Value - Locational Net Benefit Analysis**

Location-specific avoided electric grid cost to represent what the utility would have procured in the absence of Distributed Energy Resources.

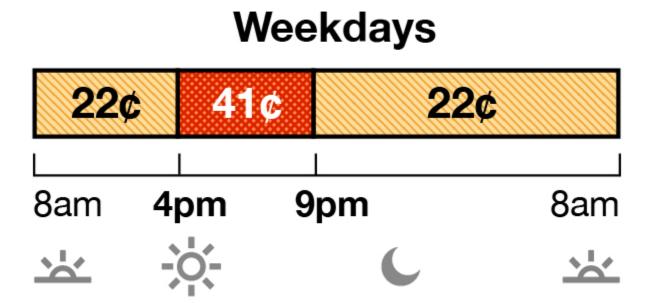


#### **Emissions Value – Integrated Resource Plan**

"Umbrella" planning proceeding to consider all electric procurement policies and programs. To ensure CA has a safe, reliable, and cost-effective electricity supply.



#### Current TOU Structure (Summer)



### Opportunity – Flexible Loads

Integrate Technologies...

# Make Non-Flexible Loads Flexible... and Communicate with Grid

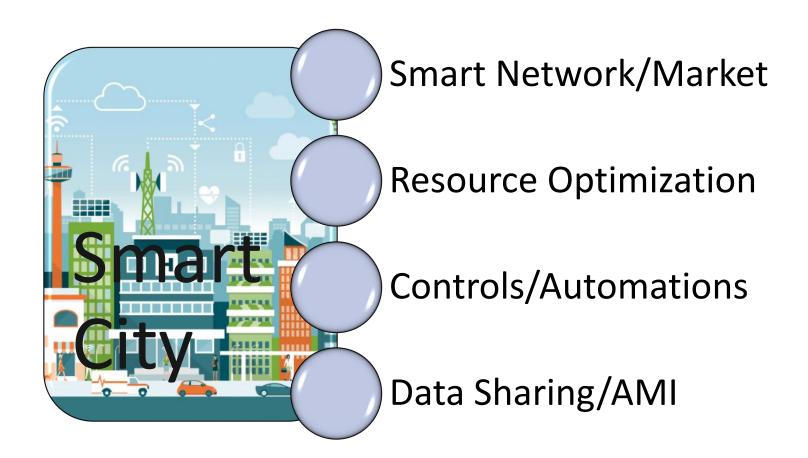


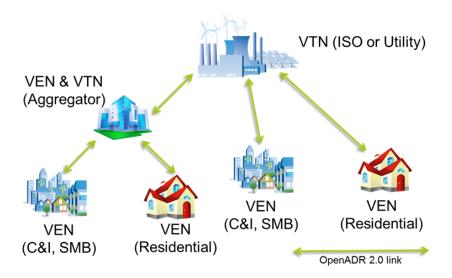
Flexible Loads

Non-Flexible Loads

Customer's Load Management

#### Link Buildings to Grid





# All Electric Buildings — Just a Concept?

Not At All... It's already started

#### Cities Are Considering All Electrics

City of Alameda
Arcata
Atherton
Belmont
Berkeley
Brisbane
Burlingame
Campbell
Carlsbad
Chula-Vista
Cloverdale
Colma
Culver City

Cupertino

Davis

Emeryville **Fairfax** Fresno Gilroy Hayward Healdsburg Hillsborough Los Altos Los Altos Hills City of Los Angeles/LADWP County of Los Angeles Madera **Marin County** Menlo Park Millbrae

Milpitas Morgan Hill **Mountain View** Oakland **Pacifica** Palo Alto Petaluma Portola Valley **Redwood City** Sacramento San Diego San Francisco San Jose (via NBI) City of San Luis Obispo City of San Mateo

San Mateo County Santa Clara County Santa Cruz Santa Monica Santa Rosa **SMUD** Sebastopol Sonoma Clean Power Sonoma County Stockton Sunnyvale SVCE/PCE University of CA (UCOP) West Hollywood Windsor

Woodside



Thank You!